

Further clarification required on reply of SBPDCL dated 30.01.2017

1. **Comment: -NHPC regarding trading margin has been reduced in amount this may be clarified.**

Reply: - NHPC has passed on margin money to BSPHCL on A/c of regulated power for the month of Apr'15 to July'15. The details of margin money adjusted against the provisional bills of respective month are as follow.

Details of Margin Money adjusted for Rangit HEP			
Sl. No.	Month	Margin Money passed to BSPHCL (SBPDCL& NBPDC) (Rs.)	Margin Money Adjusted by SBPDCL (Rs.)
1	April, 2015	21,40,148	1241286
2	May, 2015	24,29,064	1408857
3	June, 2015	20,99,673	1217810
4	July, 2015	15,63,883	907052

Details of Margin Money adjusted for Teesta-V HEP			
Sl. No.	Month	Margin Money passed to BSPHCL (SBPDCL& NBPDC) (Rs.)	Margin Money Adjusted by SBPDCL (Rs.)
1	April, 2015	21,40,148	9143383
2	May, 2015	24,29,064	11582513
3	June, 2015	20,99,673	12712532
4	July, 2015	15,63,883	5787557

2. **Comments: - Number of DF consumers projected for full FY 2016-17 as called for is not provided. This is to be provided for both DF areas.**

Reply: -Ref S No:7(c)

The category wise number of consumers is as given below for FY 2016-17:-

Gaya			Bhagalpur		
Sr. No	Category	FY 16-17	S.No.	Category	FY 16-17
1	KJY	38116	1	KJY (Rural)	39750
2	DSI	19899	2	KJY (Urban)	0
3	DSII	83100	3	DS I	55577
4	DS III	5	4	DS II	78245
5	NDS I Commercial	1112	5	DS III	14
6	NDS II Commercial	17981	6	NDS I (Commercial)	1721
7	NDS III Commercial	90	7	NDS II (Commercial)	13974
8	SS I	137	8	NDS I I(Commercial)	53
9	SS II	27	9	SS I	27
10	Irrigation and Agriculture I	4287	10	SS II	65
11	Irrigation and Agriculture II	19	11	Irrigation and Agriculture I	2134
12	PWW	88	12	Irrigation and Agriculture II	91
13	LTIS I	2057	13	PWW	109
14	LTIS II	71	14	LTIS I	3319
15	HTS I	79	15	LTIS II	78
16	HTS II	2	16	HTS I	56
17	TOTAL	167040	17	Total	195183

3. Comments: - Category-wise sales of DF areas for full FY 2016-17 as called for are not provided. This is to be provided.

Reply: -Ref S No: 8(b)

The category wise units sold are as given below for FY 2016-17:-

Sr. No	Category	GAYA (MU) As on 31.03.2017	Category	BHAGALPUR (MU) As on 31.03.2017
1	Non- Domestic-I	0.70	KJY (Rural)	19.77
2	Domestic -I	9.75	KJY (Urban)	0.00
3	Irrigation and Agricultural-I	3.98	DS I	51.26
4	HTS-II	10.93	DS II	150.22
5	Non- Domestic-III	1.25	DS III	0.14
6	LT-Street Light-I	0.81	NDS I (Commercial)	1.34
7	Non- Domestic-II	58.41	NDS II (Commercial)	49.96
8	LT-Street Light-II		NDS I I(Commercial)	0.28
9	Domestic-III	4.26	SS I	0.39
10	LT-Industrial -I	29.71	SS II	11.19
11	LT-Public Waterworks	2.52	Irrigation and Agriculture I	5.47
12	Domestic-BPL	11.05	Irrigation and Agriculture II	3.59
13	Irrigation and Agricultural-II	0.37	PWW	2.24
14	HTS-I	42.99	LTIS I	17.71
15	Domestic-II	163.57	LTIS II	4.88
16	LT-Industrial -II	7.87	HTS I	36.29
17	Total	348.17	Total	354.75

4. Comments: - Category-wise connected load of DF areas for full FY 2016-17 as called for are not provided. This is to be provided.

Reply: -Ref S No: 9(c)

The category wise connected load for FY 2016-17 is as follows:-

Category	GAYA	Category	BHAGALPUR
KJY	39967.2	Domestic -I	21358.05
DSI	21358.05	Domestic-BPL	39967.2
DSII	154066.5	Domestic-II	154068.6
DS III	714	Domestic-III	577.5
NDS I Commercial	1266.3	HTS-I	14322
NDS II Commercial	42972.3	HTS-II	2220.75
NDS III Commercial	649.95	Irrigation and Agricultural-I	9087.75
SS I	417.9	Irrigation and Agricultural-II	96.6
SS II	5.25	LT-Industrial -I	11666.55
Irrigation and Agriculture I	12178.95	LT-Industrial -II	2757.3
Irrigation and Agriculture II	129.15	LT-Public Waterworks	745.5
PWW	999.6	LT-Street Light-I	435.75
LTIS I	15633.45	LT-Street Light-II	5.25
LTIS II	3682.35	Non- Domestic-I	1266.3
HTS I	15629.25	Non- Domestic-II	43000.65
HTS II	2467.5	Non- Domestic-III	649.95
TOTAL	312137.7	Total	302225.7

5. Comments: - It may be clarified whether the input units included energy supplies to DF and units billed includes DF sales also or excluding DF area.

Reply :- Ref. No.- 9 (d)The information provided is excluding DF area, since the information of DF area was sought separately. So, the report of DF area was submitted in separate table, as required.

6. Comments :-Instead of month wise power purchase from April, 2017 to March, 2018, the PLFs are shown. The power purchase (MU) as called for shall be provided.

Reply :-Ref: S.No:43-

	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Jan-18	Feb-18	Mar-18
Name of The Source	Units purchased (MU)	Units purchased (MU)	Units purchased (MU)	Units purchased (MU)	Units purchased (MU)	Units purchased (MU)	Units purchased (MU)	Units purchased (MU)	Units purchased (MU)	Units purchased (MU)	Units purchased (MU)	Units purchased (MU)
Central Sector Stations	1,001.77	995.43	1,011.31	1,079.90	1,101.57	1,062.89	1,032.02	1,008.29	1,013.68	1,213.03	1,223.65	1,251.21
Talchar – I (2 x 500 MW)	159.400	157.898	152.939	157.241	160.485	155.153	152.939	163.241	159.840	152.939	161.784	166.149
Farakka – I & II (1600 MW)	186.831	186.831	186.831	186.831	186.831	186.831	186.831	186.831	186.831	186.831	186.831	186.831
Farakka – III (500 MW)	73.646	73.353	70.185	64.254	67.794	39.511	43.469	39.511	40.477	45.076	43.998	39.511
Kahalgaon – I (840 MW)	130.319	130.319	130.319	130.319	130.319	130.319	133.022	132.799	135.039	130.319	130.319	130.319
Kahalgaon – II (1500 MW)	37.318	27.430	27.430	27.430	34.561	28.181	27.430	27.430	33.969	30.675	33.523	31.226
Dadri – I	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Teesta V HEP	27.238	32.163	38.648	43.096	41.931	46.083	31.195	21.899	21.899	21.899	21.899	21.899
Rangit – HEP	4.491	4.908	7.522	7.986	9.132	8.629	8.296	5.449	4.491	4.491	4.491	4.491
Chukka HEP	25.644	25.644	33.309	52.529	54.324	53.565	36.147	25.644	25.644	25.644	25.644	25.644
Tala HEP	41.462	41.462	48.705	94.787	100.76	99.193	48.663	41.462	41.462	41.462	41.462	41.462

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Korba 3	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Arun –III	0.000	0.000	0.000	0.000	0.000	0.000	48.600	48.600	48.600	48.600	48.600	48.600
Punatsangchhu&M angdechhu, HEP,	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Barh Stage-I (3 X 660 MW)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	125.21 5	125.21 5	125.21 5
Barh Stage-II (2 X 660 MW)	315.42 5	315.42 5	315.42 5	315.42 5	315.42 5	315.42 5	315.42 5	315.42 5	315.42 5	315.42 5	315.42 5	345.40 4
North Karanpura, Jharkhand (3 X 660MW)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	84.456	84.456	84.456
Darlipalli STPS (4 X 800 MW)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
State Generating Stations	41.82	41.82	79.83	79.83	79.83	79.83	171.63	171.63	171.63	171.63	175.93	171.63
Barauni Stage-I (2 X 110)	38.016	38.016	76.032	76.032	76.032	76.032	76.032	76.032	76.032	76.032	76.032	76.032
Barauni Stage-II (2 X 250)	0.000	0.000	0.000	0.000	0.000	0.000	91.800	91.800	91.800	91.800	91.800	91.800
Small Hydro (BSPCL)	3.802	3.802	3.802	3.802	3.802	3.802	3.802	3.802	3.802	3.802	8.098	3.802
Dagmara HEP	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
IPP	97.20	108.31	112.04	101.75	95.47	98.15	95.47	100.11	95.47	95.47	95.47	110.69
GMR Kamalanga Energy	97.197	108.30 6	112.04 1	101.75 3	95.472	98.152	95.472	100.11 2	95.472	95.472	95.472	110.69 1
Adani Enterprises Limited	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
NEA	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
PVVNL	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
JV projects	85.21	85.21	85.21	94.39	94.39	94.39	103.57	103.57	152.04	273.34	321.81	433.93

MTPS Stage-I (2 X 110 MW)	76.032	76.032	76.032	76.032	76.032	76.032	76.032	76.032	76.032	76.032	76.032	76.032
MTPS Stage-II (2 X 195)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	48.470	48.470	96.941
Nabinagar Railway (4 X 250 Mw)	9.180	9.180	9.180	18.360	18.360	18.360	27.540	27.540	27.540	36.720	36.720	36.720
Nabinagar Stage-I (3 X 660)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	112.118	112.118	224.237
Nabinagar JV (3 X 660 MW) Stage-II	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Renewable	38.11	38.24	36.54	36.32	36.19	36.36	36.19	36.19	67.38	67.43	67.53	67.67
Solar PV under JNNSM	1.157	1.232	1.174	0.951	0.821	0.988	0.821	0.821	0.821	0.871	0.971	1.112
Solar PV	12.12	12.12	12.12	12.12	12.12	12.12	12.12	12.12	43.31	43.31	43.31	43.31
ACE Magadh	0.821	0.821	0.821	0.821	0.821	0.821	0.821	0.821	0.821	0.821	0.821	0.821
ACME Nalanda	1.231	1.231	1.231	1.231	1.231	1.231	1.231	1.231	1.231	1.231	1.231	1.231
Welpsun (P-2)	3.283	3.283	3.283	3.283	3.283	3.283	3.283	3.283	3.283	3.283	3.283	3.283
Avantika	0.410	0.410	0.410	0.410	0.410	0.410	0.410	0.410	0.410	0.410	0.410	0.410
Azure power	0.821	0.821	0.821	0.821	0.821	0.821	0.821	0.821	0.821	0.821	0.821	0.821
Sunmark Energy Projects	0.821	0.821	0.821	0.821	0.821	0.821	0.821	0.821	0.821	0.821	0.821	0.821
Response Renewable energy	0.821	0.821	0.821	0.821	0.821	0.821	0.821	0.821	0.821	0.821	0.821	0.821
Alex Green Energy	0.821	0.821	0.821	0.821	0.821	0.821	0.821	0.821	0.821	0.821	0.821	0.821
Glatt Solution Private Limited	0.246	0.246	0.246	0.246	0.246	0.246	0.246	0.246	0.246	0.246	0.246	0.246
Alfa Infrapoppvt ltd	1.642	1.642	1.642	1.642	1.642	1.642	1.642	1.642	1.642	1.642	1.642	1.642
Udipa Energy & Equipment Ltd	0.410	0.410	0.410	0.410	0.410	0.410	0.410	0.410	0.410	0.410	0.410	0.410

Patna Green Energy	0.796	0.796	0.796	0.796	0.796	0.796	0.796	0.796	0.796	0.796	0.796	0.796	0.796
Rewa Ultra Mega Solar Project, Madhya Pradesh	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	20.520	20.520	20.520	20.520
Central Public Sector Undertakings (CPSUs) with VGF under Batch-V of Phase-II of JNNSM scheme	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	10.670	10.670	10.670	10.670
Under Batch-IV of Phase-II of JNNSM scheme	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Bagasse based Cogeneration Project	23.10	23.16	21.52	21.52	21.52	21.52	21.52	21.52	21.52	21.52	21.52	21.52	21.52
Riga Sugar Company Ltd, Sitamarhi	0.687	0.687	0.687	0.687	0.687	0.687	0.687	0.687	0.687	0.687	0.687	0.687	0.687
Hasanpur Sugar Mills, Samastipur	2.290	2.290	2.290	2.290	2.290	2.290	2.290	2.290	2.290	2.290	2.290	2.290	2.290
Harinagar Sugar Mills, Harinagar	4.097	4.159	2.519	2.519	2.519	2.519	2.519	2.519	2.519	2.519	2.519	2.519	2.519
Bharat Sugar Mills, Sidhiwalia Gopalganj	2.519	2.519	2.519	2.519	2.519	2.519	2.519	2.519	2.519	2.519	2.519	2.519	2.519
New Swadeshi Sugar Mill, Narkatiaganj	1.603	1.603	1.603	1.603	1.603	1.603	1.603	1.603	1.603	1.603	1.603	1.603	1.603
Lauriya Sugar Mill	4.579	4.579	4.579	4.579	4.579	4.579	4.579	4.579	4.579	4.579	4.579	4.579	4.579
Sugauli Sugar Mill	4.579	4.579	4.579	4.579	4.579	4.579	4.579	4.579	4.579	4.579	4.579	4.579	4.579

Siddhashram Rice Mill Cluster Pvt Ltd	0.229	0.229	0.229	0.229	0.229	0.229	0.229	0.229	0.229	0.229	0.229	0.229	0.229
Bihar Distillers & Bottlers Pvt. Ltd	1.145	1.145	1.145	1.145	1.145	1.145	1.145	1.145	1.145	1.145	1.145	1.145	1.145
Tirupati Sugar	1.374	1.374	1.374	1.374	1.374	1.374	1.374	1.374	1.374	1.374	1.374	1.374	1.374
Biomass based Generation	1.037	1.037	1.037	1.037	1.037	1.037	1.037	1.037	1.037	1.037	1.037	1.037	1.037
Biomass - Solar PV Hybrid	0.687	0.687	0.687	0.687	0.687	0.687	0.687	0.687	0.687	0.687	0.687	0.687	0.687
Additional Solar RE to meet RPO	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Additional Non-Solar RE to meet RPO	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Open Market Purchase	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
IEX/PXIL													
DB Power													
GMR ETL													
TATA ETL													
UI													
Sub Total Power Purchase	1,264.10	1,269.01	1,324.94	1,392.20	1,407.46	1,371.63	1,438.88	1,419.80	1,500.20	1,820.91	1,884.39	2,035.13	

The total power purchase quantum from the table comes exactly 18128.65MU for SBPDCL. It has been mentioned in the total power purchase quantum provided to the commission that a quantum of 1486.85MU has been transferred to NBPDCCL with a net power purchase quantum of 16641.80MU.

- 7. Comment:- The figures provided in the Format – 30 (A) are having links and link document is not provided. Hence could not analyses the figures. Details as called for shall be provided.**

Reply :-Ref: S no:-71

The link document is annexed in soft copy as **Annexure-A**

- 8. Comment:-In the absence of link document, the data in the Formats cannot be analyzed. The formats pertaining to power purchase quantum and cost and Revenue with existing tariff and proposed Tariff computation, Excel formats duly removing the links and providing necessary formulas shall be submitted.**

Reply :-Ref: S no:-72

The Petitioner would submit that the projections for FY 2017-18 in ARR formats are linked to the actual figures of FY 2015-16 and estimated and projected figures of FY 2016-17.

The basis of projecting sales and CAGR is provided to the Hon'ble Commission in the Petition and the additional submission.

Also, the petition is to be submitted with 36 ARR formats as prescribed by the Hon'ble Commission.

Therefore it is requested to the Hon'ble Commission to consider the provided documents as methodology of projections is already explained in the Tariff Petition.

- 9. Comment:-The information as called for by the Commission shall be provided.**

Reply :-Ref: S.no 73 and 74

Earlier the Annexures-XII was provided in hard copy to the Hon'ble Commission along with the additional submission. The soft copy of the same was also provided on 15.02.2017 during reconciliation session in BEREC.

- 10. Comment:- Year-wise break up of actual deposit made towards RPO may be furnished also indicate self consumption of RE generators for computation of RPO for FY 2015-16.**

Reply :-Amount paid for RPO

The total amount paid for RPO is INR 80.88 Crore in two installments. INR 69.13 Crore and INR 11.75 Crore was paid on 06.08.2016.

11. Comment:- The details given in the Table shows that GoB has allotted Rs. 4900 Cr. in 4 installments as subsidy, out of which Rs. 194.18 Cr. and 315.46 Cr. and utilized for some other purpose. Copy of letter no.- 864 dated 18.03.2015 as letter no.- 1207 dated 16.04.2017, which are said to be enclosed but actuals not enclosed. Copies of this letters shall be provided.

Reply :-Ref: S.no 81

The letter no 864 dated 18.03.2015, 1597 dated 10.06.2015, 06 dated 09.03.2015 and 463 dated 17.02.2016 were submitted as Annexure Y in the additional submission provided to the Hon'ble Commission. However, Letter no 1207 along with corresponding allotment amount was clearly mentioned with in letter no.- 463 dated 17.02.2016, which has already been submitted. Copy of letter no.- 864 dated 18.03.2015 and 23 dated 06.01.2016 is attached here with and marked as **Annexure-B** and copy of letter no.- 1207 dated 16.04.2015 will also be submitted shortly.

So, it is requested to kindly accept the submission made in SI. No.- 81 of additional submission vide letter no.- 90 dated 30.01.2017.

12. Comment:- What will be the expected additional expenditure during FY 2017-18 by implementing the 'Rebate' as proposed shall be provided.

Reply :-Ref: S.no.84

The expected additional expenditure should be 0.80% of the revenue from sales of power proposed in FY 2017-18 which comes to INR 66 Crore. (INR 8,300.78 Crore* 0.80%).

13. Comment:- What will be the additional expenditure expected during FY 2017-18 by after retail for an line present as of provided in the petition in the petition shall be provided.

Reply :-Ref: S.no 84(b)

At present around 4.08% of the revenue is collected through online mode. Therefore if the proposal to incentivize the consumers is approved by the Hon'ble Commission the collection may increase to 10% or more of the total revenue. Therefore the total rebate shall be INR 83 Crore in FY 2017-18.

14. Comment:- The adjustment of PGCIL pertains to prior period. Hence, should have been claimed as prior period expenses.

Reply :-The adjustment of PGCIL pertains to prior period. Hence should have been claimed as prior period expenses

Comment:-During reconciliation session in BEREC on dated 15.02.2017, this issue was clarified to the Hon'ble Commission.

REPLIES TO THE QUERIES DISCUSSED IN THE RECONCILIATION SESSION OTHER THAN MENTIONED ABOVE

Point 9(b)

The data provided in point no 9(b) is excluding DF area.

15. Ref: S.no 15 (c) Availability of sources for APL connection drive

The target set under Chief Minister GharGharBijliyojana are crucial for Discoms and work to achieve the targets is in progress. The circle wise tender is floated for the task. The tender is issued to bidders for circles namely Nalanda, Sasaram and Bhagalpur.

The tender was opened for Patna and Ara circle on 15.02.2017 and for remaining two circles i.e. Gaya and Bhagalpur the tender will be opened on 20.02.2017.

Also the tender of appointing a project management Agency is floated and the matter is before the Special purchase committee. Post finalization of this matter in BoD the agency will be appointed.

The process of appointing third party inspection agency is in progress and the tender will be floated for it in the coming months.

Also, the funds to the tune of INR 1,897.50 Crore were requested for sanction of State Government wide letter no 758 dated 04.03.2016. The letter is annexed as **Annexure-C**.

Description on the heads of accounts

Pension Fund contribution-The expenses in the head pension fund contribution pertains to the terminal benefits provided to the retired employees of the Company.

Workmen compensation –The expenses falling under the head Workmen compensation are the provision/expenses incurred in case any miss happening occurred with the employees of the Company.

16. Ref: S.no 20

Reply: - The difference in both the loss figures is due to variance in the methodology for computation. It has been identified that Discom has calculated Transmission loss taking UI units into consideration, while Transmission Company has excluded UI sales. It is clarified by the Discom that the units taken for computation are same, only method of computation of loss varies.

17. Ref: S.no 46, S.no 47(b), S.no 51

The Discom would like to clarify that the assets which are retired at the end of their life are sold as scrap. The money received from sale of Scrap is accounted for in the books of accounts under the head Non-Tariff income.

18. Ref: S.no 58

The Finance charges are projected taking the growth rate of 10% over the actual expenses incurred in FY 2015-16.

19. Ref: S.no 69

The bill correction normally done due to various reasons such as adjustment of units, posting of revenue receipts which left un posted, wrong arrear amount correction etc. Adjustment of unit correction is only one of the components in various types of bill correction. The units against the corrected bill amount are not available with the Discom due to system presently in use. The division wise data is already provided to the Hon'ble Commission and due to numerous transactions the year wise break up cannot be extracted. The prior period from sale of power is not available year wise due to numerous transactions. Therefore, it is requested to the Hon'ble Commission to consider the request of the Discoms.

20. Ref: S.no 19(b)

The Petitioner would clarify that the amount collected by way of cases assessed by way of Pilferage is shown as miscellaneous income under Non-Tariff income.

21. Ref: S.no 18(b)

The Distribution losses for first 6 months for FY 2016-17 is as given below:-

Particulars	Energy input after CTL /STL	Energy billed	Distribution loss
SBPDCL	6932.94	4459.63	35.67%

22. Point 9(d)

The Hard copy is submitted as Annexure XII of the additional formats to the Hon’ble Commission. The soft copy of the same was also provided on 15.02.2017 during reconciliation session in BERC

Ref: S.no 9 e

The category wise revenue for FY 2016-17 for DF area is as bellow:-

Category	Gaya (Assessment)	Category	BHAGALPUR (Assessment)
KJY	0.51	KJY (Rural)	9.15
DSI	0.58	KJY (Urban)	
DSII	11.00	DS I	22.43
DS III	0.08	DS II	111.98
NDS I Commercial	0.05	DS III	0.13
NDS II Commercial	7.68	NDS I (Commercial)	0.72
NDS III Commercial	0.09	NDS II (Commercial)	54.52
SS I	0.17	NDS I I(Commercial)	0.22
SS II	0.22	SS I	0.85
Irrigation and Agriculture I	0.28	SS II	12.79
Irrigation and Agriculture II	0.04	Irrigation and Agriculture I	1.10
PWW	0.32	Irrigation and Agriculture II	3.17
LTIS I	2.71	PWW	2.51
LTIS II	0.71	LTIS I	19.37
HTS I	3.68	LTIS II	5.41
HTS II	0.87	HTS I	31.73
Total	28.99	Total	276.08

The information on consumers, units sold and connected Load is provided in the previous paragraphs.

23. Ref: S.no 9 e

The category wise sales under DF area as on 30.09.2016 are as below:-

Bhagalpur	In MU	Gaya	In MU
KJY (Rural)	12.62	KJY	7.11
KJY (Urban)	0.00	DSI	5.56
DS I	31.69	DSII	105.31
DS II	87.85	DS III	0.53
DS III	0.10	NDS I Commercial	0.51
NDS I (Commercial)	0.90	NDS II Commercial	35.69
NDS II (Commercial)	26.77	NDS III Commercial	0.58
NDS I I(Commercial)	0.15	SS I	2.23
SS I	0.31	SS II	0.25
SS II	5.02	Irrigation and Agriculture I	14.28
Irrigation and Agriculture I	3.01	Irrigation and Agriculture II	3.88
Irrigation and Agriculture II	1.95	PWW	1.88
PWW	0.96	LTIS I	1.45
LTIS I	9.38	LTIS II	0.00
LTIS II	2.84	HTS I	23.65
HTS I	19.49	HTS II	6.09
Total	203	Total	209

24. Earlier the Annexures A, B, C, H, K, O, R, and S were provided in hard copy to the Hon'ble Commission along with the additional submission. The soft copy of the same was also provided on 15.02.2017 during reconciliation session in BEREC.